

**Table 25. Crude Oil Supply, Disposition, and Ending Stocks by PAD District, December 2012**  
(Thousand Barrels, Except Where Noted)

Process	PAD Districts					U.S. Total	
	1	2	3	4	5	Total	Daily Average
<b>Supply</b>							
Field Production .....	793	38,302	129,100	14,436	35,285	217,917	7,030
Alaskan .....	--	--	--	--	--	17,248	556
Lower 48 States .....	--	--	--	--	--	200,669	6,473
Imports (PAD District of Entry) .....	24,803	54,792	118,176	8,705	28,389	234,865	7,576
Commercial .....	24,803	54,792	118,176	8,705	28,389	234,865	7,576
Strategic Petroleum Reserve (SPR) .....	--	--	--	--	--	--	--
Net Receipts .....	-37	27,142	-22,174	-4,931	--	--	--
Adjustments <sup>1</sup> .....	1,623	-5,172	7,450	-81	6,793	10,612	342
<b>Disposition</b>							
Stock Change <sup>2</sup> .....	-2,928	6,587	-18,106	-539	1,677	-13,309	-429
Commercial .....	--	--	-18,422	--	--	-13,625	-440
SPR .....	--	--	316	--	--	316	10
Refinery Inputs .....	30,106	106,693	250,658	18,668	68,790	474,915	15,320
Exports .....	4	1,784	0	--	--	1,788	58
<b>Ending Stocks</b>							
Total .....	8,257	115,539	861,808	18,214	56,432	1,060,250	--
Commercial .....	8,257	115,539	166,540	18,214	56,432	364,982	--
Refinery .....	7,045	12,496	43,001	2,449	23,982	88,973	--
Tank Farms and Pipelines .....	1,054	99,132	104,662	11,896	25,524	242,268	--
Cushing, Oklahoma .....	--	49,903	--	--	--	49,903	--
Lease .....	158	3,911	18,877	3,869	576	27,391	--
Alaskan Crude Oil In-Transit by Water .....	--	--	--	--	6,350	6,350	--
SPR .....	--	--	695,268	--	--	695,268	--
<b>SPR Stocks</b>							
Percent of Total Crude Oil Stocks (Percent) .....	--	--	--	--	--	65.6	--
Percent of Total Petroleum Stocks (Percent) .....	--	--	--	--	--	38.5	--
Days of Total Petroleum Net Imports (Days) .....	--	--	--	--	--	116	--
<b>SPR Receipts Detail</b>							
Receipts .....	--	--	--	--	--	--	--
Domestic .....	--	--	--	--	--	--	--
Imports .....	--	--	--	--	--	--	--
Imported by SPR .....	--	--	--	--	--	--	--
Imported for SPR by Others .....	--	--	--	--	--	--	--
<b>Imports</b>							
PAD District of Entry .....	24,803	54,792	118,176	8,705	28,389	234,865	7,576
PAD District of Processing .....	25,374	54,594	118,688	7,820	28,389	234,865	7,576

-- = Not Applicable.

-- = No Data Reported.

<sup>1</sup> Crude oil adjustment was previously referred to as Unaccounted-for Crude Oil.

<sup>2</sup> A negative number indicates a decrease in stocks and a positive number indicates an increase in stocks.

Notes: Totals may not equal the sum of components due to independent rounding. Values of Domestic Crude Oil Field Production are estimates.

Sources: Energy Information Administration (EIA) Forms EIA-810, "Monthly Refinery Report," EIA-812, "Monthly Product Pipeline Report," EIA-813, "Monthly Crude Oil Report," EIA-814, "Monthly Imports Report," EIA-815, "Monthly Bulk Terminal and Blender Report," EIA-816, "Monthly Natural Gas Liquids Report," EIA-817, "Monthly Tanker and Barge Movements Report," and EIA-819, "Monthly Oxygenate Report." Domestic crude oil field production estimates based on historical statistics from State conservation agencies and the Minerals Management Service of the U.S. Department of Interior. Export data from the Bureau of Census.